P. S. C. MO., ILL. 0	C. C., IA. ST. C. C. SCHEDULE NO1	12th	Revised	SHEET NO. 1
APPLYING TO	CANCELLING SCHEDULE NO. 1 MISSOURI	11th	n Revised	SHEET NO. 1 (M)
		LE OF CONTENTS		
	ELECTRIC	C POWER PURCHAS	SES	
Section	<u>s</u>			Sheet No.
	ctric Power Purchases fro ilities	m Qualifying		2
	ctric Power Purchases fro Metering Units	m Qualified		8
				•
				ı
*Indicat	es Change			

P.S.C. Mo. DATE OF ISSUE August 14, 2003 DATE EFFECTIVE August 28, 2003 ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS TITLE

P. S. C. MO.,	ILL. C. C	., IA. ST. C. C. SCHEDULE NO1	3 rd	Revised	SHEET NO2
APPLYING TO		CANCELLING SCHEDULE NO 1 MISSOURI SERVICE	2 ^{no}	Revised	SHEET NO. 2
Α.	FLEC	TRIC POWER PURCHASES FROM QUAL	TFYING	FACTI.TTTFS	
I.		ication. This tariff applies			atria anaray ar
+•	elec refe	tric energy and capacity from rred to as "Customer") under 60 of the Missouri Public Serv	Qualif the pr	ying Faciliti ovisions of I	es (hereinafter
*II.		dard Rates for Purchase. The omer with a design capacity of			
	1.	Non-Time - Differentiated Ener	gy Rat	<u>e</u>	
		Summer Rate (Applicable during through September)	g 4 mor	thly billing	periods of June
		Summer	2.39	per kWh	
		Winter Rate (Applicable duri October through May)	ing 8	monthly bill	ing periods of
		Winter	1.74	per kWh	
	2.	Time-Differentiated Energy Rat	<u>e</u>		1
		<u>Summer Rate</u> (Applicable during through September)	g 4 mor	thly billing	periods of June
		Weekday (10 AM - 10 PM) Weekday (10 PM - 10 AM) Saturday, Sunday, Holiday (1)	1.63	per kWh	
		<u>Winter Rate</u> (Applicable duri October through May)	ing 8	monthly bill	ing periods of
		Weekday (10 AM - 10 PM) Weekday (10 PM - 10 AM) Saturday, Sunday, Holiday (1)	1.669	per kWh	
		(1) Legal Holidays of New Year Memorial Day, Independence Thanksgiving Day, Thanksgiving Day, and Christmas Day.	e Day,	Labor Day,	
Ì					
*Indio	cates	Change			

P.S.C. Mo. DATE OF ISSUE January 12, 2007 DATE EFFECTIVE February 15, 2007 President & CEO ISSUED BY T. R. Voss
NAME OF OFFICER St. Louis, Missouri
ADDRESS TITLE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO. 1	1st Revised	SHEET NO.	3
APPLYING TO	CANCELLING SCHEDULE NO. 1 MISSOURI S	Original	SHEET NO.	3 (M)
AFFEIING TO	MISSOURI	DERVICE AREA		
*A. <u>EL</u> E	CTRIC POWER PURCHASES FRO	M QUALIFYING FACILITIES -	- (CONTINUED)	
3.	Customer Charge (per mete	er required for parallel	operation)	
	Non-Time Differentiated H	Energy		
	\$4.00 p	er month - Single Phase		
	\$6.00 p	per month - Three Phase		
	Time Differentiated Energ	BÀ		
	\$13.00 p	er month - Single Phase		
	\$15.00	per month - Three Phase		
4.	Billing			
		Company and Customer shal ract between the parties.	l be in	
		.		
<u> </u> 				
* Indicate	as Poissuo			
" indicate	s neissue			
		Western Control		

P.S.C. Mo. DATE OF ISSUE August 14, 2003 DATE EFFECTIVE August 28, 2003 Chairman & CEO TITLE C. W. Mueller
NAME OF OFFICER St. Louis, Missouri ADDRESS

P. S. C. MO., ILL	C. C., IA. ST. C.	C. SCHED	ULE NO1		1st Revised	SHEET NO. 4
APPLYING TO	CANCELLI	NG SCHEE	MISSOURI	SERVICE	ORIGINAL AREA	SHEET NO. 4 (M
*A.	ELECTRIC	POWER	PURCHASES F	FROM QUA	LIFYING FACILITIES	G - (CONTINUED)
III.	Company be requi	under red to Compa	the standar make any p any and Cust	d rates, ourchase	ses are made by Un Union Electric C from Customer unt we entered into a	ompany shall not il Union
IV.	and regu the tari	lation ff are	ns as may be	revised ct to the	e subject to all C d from time-to-tim ne Commission's no	e. All terms of
V.			nnical Requi System.	rements	for Parallel Oper	ation with the
	1. Intr	coduct	ion			
	oper with will plar each thos	cation n the L serv nning n inst	of Customer UE system are e as a guide such an inst allation may forth here:	r-owned re set f e for UE tallatio y have s	ements for safe parelectrical general orth below. These and Customer engin; however, it is pecific requirement of each install.	ting facilities e requirements ineering when recognized that nts other than
:	2. <u>Gene</u>	eral T	echnical Red	quiremen	ts	
	Α.	Prote	ection			
		(1)	of detecti and the UE Customer's directly o circuit br capable of current. speed of t	ng fault system r through eaker. interru The detented	stall protective descenditions on both the conditions on both the conditions on both the conditions and the condition conditions are conditions and the composition of the upting the composition of the upting the compositions are conditions and the upting the compositions are conditions are	oth his system will separate will separate wither wice such as a wice must be all fault and operating watible with
		(2)	automatica	ally sepa	install equipmen arate his system f of the normal UE s	rom the UE
		(3)	Customer-o faults or	wned equother dis	esponsible for pro sipment in such a sturbances on the do not cause dama	manner that UE system or on
	* Indic	cates	Reissue			

P. S. C. MO., ILI	L. C. C., IA. ST. C.	C. SCHE	DULE NO1	1st Revised	SHEET NO	5
	CANCELLI	ING SCHE	DULE NO1	ORIGINAL	SHEET NO.	5 (M)
PPLYING TO			MISSOURI SER	VICE AREA		
*A.	ELECTRIC	POWER	PURCHASES FROM	QUALIFYING FACILITIES -	(CONTINUED)
		(4)	his proposed ge devices prior t the adequacy of compatibility w system and will specify additio	furnish information to the neration equipment and proposed equipment ith protective devices of either approve as submitted and equipment which will in parallel operation with the submitted and equipment which will in parallel operation with the submitted and the s	protective JE will chect and its on the UE itted or l be require	ck
		(5)	UE system relay	relay settings that would settings will be speciful be initially calibrate peration.	fied by UE.	
		(6)	which is under of the UE dispa	e disconnect switch must the exclusive jurisdicti tcher. This manual swit to be locked out of serv chman.	ional contro	ol ve
		(7)	<pre>protection requ with parallel g</pre>	ments are the basic minitions in the ments that would be a eneration. Additional national depend on an induction.	associated requirements	
	В.	Oper	ation			
		(1)	one is required order for UE to	onditions the intertie k) must be operated by Cu operate the manual disc request this action for ns:	ustomer in connect	Э
			a. System emen	cgency.		
				of Customer's generatin equipment reveals an un		or
				generating equipment in omers or with the operat		
			d. An outage is or feeder.	is scheduled on the UE s	upply circu	it
* Indic	ates Reiss	sue				

						6
	CANCELLI	NG SCHE	DULE NO1	ORIGINAL	SHEET NO.	6 (M
LYING TO _			MISSOURI SERVI	CE AREA		
*A.	ELECTRIC	POWER	. PURCHASES FROM QU	JALIFYING FACILITIES -	(CONTINUED	<u>)</u>
		(2)	synchronizing his frequency and vol	solely responsible for generating equipment tage. This includes is generator(s) after bances.	with the UE	
	С.	Qual	ity of Service			
		(1)	equipment with the reduction in the to other customer on any UE facilit objective, wave for to Customer's factorial point of intercontage.	on of Customer's gener e UE system shall not quality of service bei s or cause any undesir ies. In order to achi orm guidelines present ility and which are me nection between the ut ty are as follows:	cause any ng provided able effect eve this ly applicable asured at t	ole the
			a. The phase unk	palance must be less the	han 1%,	
				ic sum of harmonics in ust be less than 10%,		t
				the sum of the squares nt or voltage must be		
			guidelines which by experience as	hould be viewed as gen are subject to change well as the unique nat at each point of inte	as dictated ure of the	
		(2)	generating equipm	of Customer's load with the connected shall not be done the connected shall not be class.	t be less	
	D.	Mete	ring			
		are and appl vari exce syst faci gene woul	divided into two (2) "One-way Power y to Customer's far able or smaller the ss Customer-generates. "One-way Power lities whose load rating capacity so	acilities connected to groups: (1) "Two-way Power Flow." "Two-way Power Flow." "Two-way Power Flow" whose load is a sted power could flow the significantly larged that no Customer-general system except under	ower Flow," er Flow" wo s sufficien acity so the into the UE o Customer' er than the erated power	uld tly at s ir
	* Indi	cates	Reissue			

			DULE NO. 1 1st Revised SHEET NO. 7
LYING TO	CANCEL	LING SCHE	DULE NO. 1 Original SHEET NO. 7 MISSOURI SERVICE AREA
Α.	ELECTRIC	POWER	PURCHASES FROM QUALIFYING FACILITIES - (CONTINUED)
		(1)	Two-way Power Flow
			This type of installation provides for the interchange of energy in either direction as a normal operating mode.
			The revenue metering for Two-way Power Flow installations shall include two series connected watthour meters with detents. One meter shall be connected to measure energy supply to Customer from UE; the other meter shall measure Customer-generated energy supplied to UE. The meter detents prevent operation of either meter in the reverse direction.
			Additional metering may or may not be required depending on the terms of the contract between UE and Customer.
		(2)	One-way Power Flow
			This type of installation does not allow the interchange of energy from Customer to the utility.
			The intertie circuit breaker will be tripped by equipment capable of detecting the reverse power flow condition toward the UE system.
			This type installation requires a single revenue meter installation with detent to prevent operation of the meter in the reverse direction.
			Additional metering may or may not be required depending on the terms of a contract between UE and Customer.
	E.	Othe	er Requirements
	*	(1)	All Customer installations shall adhere to any applicable requirements of the National Electrical Safety Code, the National Electric Code, Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), local electric codes, applicable NEMA codes, OSHA, and UE's Electric Service Rules as set forth in published tariffs.
		(2)	Customer will bear all interconnection costs of parallel operation over and above the normal cost to serve his load.
	* Ind	icates	change

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO1		1st Revised	SHEET NO	8
	CANCELLING SCHEDULE NO. 1	_	Original	SHEET NO.	8
APPLYING TO	MISSOU	RI SER	VICE AREA		

B. ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS

* I. Application. This tariff applies to Union Electric Company d/b/a AmerenUE (Company) purchases of electric energy from Qualified Net Metering Units (hereinafter referred to as "Customer-Generator") under the provisions of Section 386.890RSMo. the 'Net Metering and Easy Connection Act'. The Customer-Generator must meet the general technical requirements, testing requirements, and liability requirements listed under the provisions of Section 386.890RSMo. the 'Net Metering and Easy Connection Act', as well as the requirements specified in the Customer-Generators' applicable rate class under the Company's Schedule 5 - Schedule of Rates for Electric Service. Service under this rate shall be evidenced by a contract between Customer-Generator and the Company per the Interconnection Application/Agreement for Net Metering Systems With Capacity of 100 kW or less.

The availability of net metering is limited to those types of generation that have been certified by the Missouri Department of Natural Resources as renewable energy resources and which is intended primarily to offset part or all of the customer-generator's own electrical energy requirements. Net metering cannot be elected in conjunction with "Optional Time-of-Day Rate" service of any of Company's rate schedule.

Company will provide net metering service until the total rated generating capacity used by Customer-Generators is equal to or in excess of five percent (5.0%) of Company's single-hour peak load during the previous year. However in a given calendar year, no retail electric supplier shall be required to approve any application for interconnection if the total rated generating capacity of all application for interconnection already approved to date by said supplier in said calendar year equals or exceeds one percent (1.0%) of said supplier's single-hour peak load for the previous calendar year.

* II.Billing.

- a) Energy Pricing and Billing. Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows:
 - i. If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification.
 - ii. If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Section A.II.1 herein.
- b) Minimum Bill

Net metering does not modify or eliminate any customer obligation(s) or billing provision(s) of the Customer's current rate schedule for delivery of electric power and energy such as the Customer Charge or any minimum billing demand (if applicable).

* Indicates change

P.S.C. Mo. D/	ATE OF ISSUE	December	2007		DATE EFFECTIVE	Jan	uary	1,	2008	
ISSUED BY_	T. R	. Voss	President	&	CEO	St.	Lou	is,	Missouri	
	NAME	OF OFFICER	TITI F					ADDI	RESS	

UNION ELEC	CTRIC	COMPANY	ELECTRIC SE	ERVICE	
P. S. C. MO., ILL	C. C., IA	. ST. C. C. SCHE	DULE NO1	Original	SHEET NO9
	CA	NCELLING SCHE			SHEET NO.
APPLYING TO			MISSOURI SERV	ICE AREA	
B. EL	ECTRIC	C POWER PU	RCHASES FROM QUA	LIFIED NET METERING UN	NITS (CONTINUED)
III.	Comp be i Unio	pany under required ton Electri	the standard rat o make any purcha	chases are made by Unites, Union Electric Coase from Customer-Genestomer-Generator have chases.	erator until
IV.	and the	regulatio tariff ar	ns as may be revi	are subject to all Co ised from time-to-time o the Commission's nor	e. All terms of
V.		deline Tec on Electri		nts for Parallel Opera	tion with the
	1.	Introduct	tion		
		operation facilities requirement Generator however, specific	n of Customer-Genes with the UE syents will serve a rengineering whe it is recognized requirements oth	quirements for safe parterator's electrical greater are set forth be as a guide for UE and on planning such an intermediate than those set forton's unique nature.	enerating low. These Customer- stallation; on may have
	2.	General 1	Technical Require	ments	
		A. Prot	ection		
		(1)	capable of determined system and the separate Custon system either of device such as device must be available fault and operating s	ator shall install projecting fault condition UE system. These devoted and the condition acredity or through and acredity or through and acredit breaker. To capable of interruptic current. The detect speed of these devices of protective devices of the conditions o	ns on both his vices will a from the UE a auxiliary The separating and the sion sensitivity a must be
		(2)	designed to aut	enerator shall install tomatically separate h upon loss of the norma	is system from

P.S.C. Mo. DATE OF ISSUE	August	14,	2003	DATE EFFECTIVE	Augutst 28, 2003

C. W. Mueller ISSUED BY NAME OF OFFICER

(3)

Chairman & CEO

cause damage to his equipment.

The Customer-Generator is responsible for

protecting Customer-Generator's equipment in such a manner that faults or other disturbances on the UE system or on Customer-Generator's system do not

St. Louis, Missouri ADDRESS

P. S. C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDUL	E NO1	Original	SHEET NO10
	CANCELLING SCHEDU			SHEET NO.
APPLYING TO		MISSOURI SE	RVICE AREA	
В.	ELECTRIC POWER PUF (CONTINUED)	CHASES FROM Ç	UALIFIED NET METERING	G UNITS -
	(4)	regarding his protective de will check th and its compa the UE system or specify ad	rator shall furnish is proposed generation vices prior to parall e adequacy of this protect and will either appredictional equipment where to begin paralles.	equipment and lel operation. UE coposed equipment live devices on cove as submitted hich will be
	(5)	UE system rel	e relay settings that ay settings will be swill be initially cal operation.	specified by UE.
	(6)	which is under of the UE dis	ble disconnect switch or the exclusive juris patcher. This manual y to be locked out of the citchman.	sdictional control L switch must have
	(7)	<pre>protection re with parallel and/or equipm</pre>	tements are the basic equirements that would generation. Addition ent would depend on a esed connection.	d be associated onal requirements
	B. Operat	ion		
	(1)	one is requir Generator in disconnect sw	conditions the intered must be operated order for UE to operated witch. UE may requestable wing reasons:	by Customer- ate the manual
		a. System	emergency.	
		equipme	ion of Customer-Generation or protective equipment condition.	
		interfe	er-Generator's generateres with other custor on of the UE system.	
			ge is scheduled on the or feeder.	ne UE supply
i				

P. S. C. MO., II	LL. C. C., IA. ST. C.	C. SCHEDU	LE NO1	lst Rev	vised	SHEET NO1	11
A DOLLANDO TO	CANCELLI	NG SCHEDU	JLE NO. 1	Origina	al	_ SHEET NO1	11
APPLYING TO _			MISSOURI S	ERVICE AREA			
B. ELI	ECTRIC POWE	R PURCI	HASES FROM Q	JALIFIED NET METE	RING UNITS	(CONTINUED)	_
		(2)	properly symbols with the UE resynchronis	nerator shall be nchronizing his g frequency and vozing his generatodisturbances.	enerating education of the second sec	quipment s includes	.
	C.	Qualit	ty of Service	Э			
		(1)	generating e cause any re provided to undesirable interconnect	nnection of Custo equipment with th eduction in the q other customers effect on any UE tion shall be pur IEEE 519 and IEE	ue UE system (uality of so or cause and facilities suant to the	shall not ervice bein y . Such	ıg
		(2)	his generat: less than th	actor of Customer ing equipment con nat specified by customer class.	nected shal.	l not be	ı
	* D.	Meter	ing and/or A	dditional Distrib	oution Equip	ment	
		to mea or cor Genera requir addit: Custor shall	asure the new nsumed by the ator's exist: rements or i: ional distributer-Generato: reimburse the	ing for Net Meter amount of elect care Customer-Generaling meter equipme f it is necessary oution equipment r's facility, the company for the sary additional e	rical energy ttor. If the ent does not for Company to accommodal Customer-Gale costs to	y produced e Customer- meet these y to instal ate the enerator	- e . 1
		be interpretation the total terms of the total terms of the total terms of the term	itially paid otal costs and ered from the twelve (12) until the in	the Customer-Gen for by Company, nd a reasonable i customer-Genera billing periods. nstallation of su bution equipment	and any amounterest character over the Net Meter sch meter(s)	unt up to rge may be course of ing cannot and/or	
*Indica	ates Change	;					
<u> </u>	······································						

P. S. C. MO., ILL. C. C., IA.	. ST. C. C. SCHEDU	LE NO1		lst Revised	SHEET NO12
	NCELLING SCHEDU			Original	SHEET NO12
APPLYING TO		MISSOURI S	ERVICE AREA		
B. <u>ELECTRIC</u>		HASES FROM Q		T METERING UNITS	-(CONTINUED)
	E. Other * (1)	All Customer to any appli Electrical S Institute of (IEEE), Unde electric coo	G-Generator Cable requi Safety Code, Electrical Erwriters La des, applica C Service R	installations shorements of the National E. and Electronics (DL), which is a set fortonic and the new angle of the new and the	National lectric Code, s Engineers , local OSHA, and
*Indicates Ch	aange				

P.S.C. Mo. DATE OF ISSUE December 21, 2007

DATE EFFECTIVE January 1, 2008

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC S	ERVICE		
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULI	E NO1		1st Revised	SHEET NO13
CANCELLING SCHEDUL	E NO. 1 MISSOURI SERV	VICE ADD	Original	SHEET NO13
APPLYING TO	MISSOURI SERV	VICE ARE	A	
INTERCONNECTION APPLI	CATION/AGREEN CAPACITY OF 16			SYSTEMS WITH
* For If you are interested in applying for AmerenUE (Company), you should parallel generation equipment to proceeding with this Application. please complete sections A, B, C, diagrams describing the net meterin referred to as the "Customer-General"	first contact Compar Company's system If you wish to apply and D, and attach g, parallel generation	the electrical representation of the control of the complete properties of	al system of Union E for information related should understand the connection to Compar lans, specifications, seconnection facilities (h	I to interconnection of is information before ny's electrical system, chematics and wiring
	One Amer 1901 Choute St. Louis M Att: Manager	eau Avenue 10 63103		
You will be provided with an approof or denial within thirty (30) days of ninety (90) days of receipt by Comdenied, you will be provided with the both you and Company, it shall become	receipt by Company pany for Customer-Gihe reason(s) for the	for Custon Generators denial. If	ner-Generators of 10 greater than 10 kW. this Application is ap	kW or less and within If this Application is proved and signed by
	ecifications described	n Plans and necessary to d in the App	d Specifications: construct the Custome plication, complete sec	tions E and F of this
	One Amer 1901 Choute St. Louis M Att: Manager	eau Avenue 10 63103		
Company will complete the utility p form and payment of any applicable Company's electrical system. Custo to complete the interconnection after responsible for filing a new applicat	fees, permit intercor mer-Generator will h r which time, the app	nnection of nave one (1)	the CustomerGenerate year from the time of	or System to f Company's approval
	l of an Existing Cust existing Customer-C	tomer-Gen	rship or Operational erator System: ystem, complete section	
	One Amer 1901 Choute St. Louis M Att: Manager	eau Avenue 10 63103		
*Indicates Change	Ç			

					Revised			
	CANCELLING	SCHEDULE NO.	1	Ori	ginal	SHE	ET NO.	1
YING TO		MIS	SOURI SE	RVICE AREA				
								
INTER				EMENT FOR NET OR LESS – (CON		G SYSTEM:	S WITE	<u> 1</u>
				and shall approve su				
				no changes are being				
				the Customer-Gen r System if no mo				
ystem.	control of all ex	distilig Custoni	ici-Generato	i System ii no mo	unications are	being prop	osea io	un
,,								
	omer-Genera							
lame:	ldress:	·				_		
City:			State:	Zip Cod	le:			
ervice/Str	eet Address (if di	fferent from al	bove):		· · · · · · · · · · · · · · · · · · ·			
lity:			State:	Zip Cod Zip Cod E-Mail:	le:			
aytime Ph	none:	Fax: _		E-Mail:				
mergency	Contact Phone:							
ompany A	Account No. (fron	n Utility Bill):						
	omer-Genera			mation ting: kW Volta	vae: Volt	re.		
				Other (describe)				
Service/Str	eet Address:	210405 _	_ 1 461 0411					
nverter/Int	erconnection Equ	ipment Manu	facturer:					
nverter/Int	erconnection Equ	ipment Mode	l No.:			_		
Are Requir	ed System Plans	& Specificatio	ns Attached?	Yes No				
•		immont I cooti	ian (danawiha	i).				
nverter/Int	erconnection Equ	npmem Locan	ion (describe	·/·		_		
nverter/Int				kable Disconnec	t Switch		(descr	ibe
nverter/Int Outdoor	Manual/Utility	Accessible	& Loci	kable Disconnec			(descr	ibe
nverter/Int Outdoor Existing Ele	Manual/Utility	Accessible	& Locl				(descr	ibe
nverter/Int Outdoor Existing Ele	Manual/Utility	Accessible	& Locl	kable Disconnec			(descr	ibe
Outdoor Existing Electrice Characteristics	Manual/Utility ectrical Service C aracter: Single Ph	Accessible Capacity: tase Three I	& Lock	Voltage:	Volts	Location	(descr	ibe
Outdoor Existing Electrice Characteristics C. Instal Person or C	Manual/Utility ectrical Service Caracter: Single Pharacter Information Information Installing	Accessible Capacity: lase Three I	& Lock Amperes Phase rdware ar	Voltage:	Volts Complian	Location -	(descr	ibe
Outdoor Existing Electrice Characteristics C. Instal Person or Contractor	Manual/Utility ectrical Service Caracter: Single Ph Ilation Inforn Company Installin 's License No. (if	Accessible Capacity: hase Three I nation/Har lg: applicable): _	& Lock Amperes Phase rdware ar	Voltage:	Volts Complian	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character C. Instal Person or C Contractor' Approxima	Manual/Utility ectrical Service Caracter: Single Pharacter Information Information Installing License No. (if the Installation Da	Accessible Capacity: hase Three I nation/Har ig: applicable): _ tte:	& Lock Amperes Phase rdware ar	Voltage:	Volts Complian	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character C. Instal Person or C Contractor' Approxima	Manual/Utility ectrical Service Caracter: Single Pharacter Information Information Installing License No. (if the Installation Da	Accessible Capacity: hase Three I nation/Har ig: applicable): _ tte:	& Lock Amperes Phase rdware ar	Voltage:	Volts Complian	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character C. Instal Person or C Contractor' Approxima	Manual/Utility ectrical Service Caracter: Single Pharacter Information Information Installing License No. (if the Installation Da	Accessible Capacity: hase Three I nation/Har ig: applicable): _ tte:	& Lock Amperes Phase rdware ar	Voltage:	Volts Complian	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character's Approxima Adiling Adity: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Dutdoor Existing Electrice Character' Contractor' Approxima Mailing Ad City: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:	Compliar	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character's Approxima Adiling Adity: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character's Approxima Mailing Additional City: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Dutdoor Existing Electrice Character' Contractor' Approxima Mailing Ad City: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Dutdoor Existing Electrice Character' Contractor' Approxima Mailing Ad City: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Ph llation Inform Company Installing's License No. (if the Installation Da ldress: hone:	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Dutdoor Existing Electrice Character's Approxima Mailing Addity: Daytime Presson or Approxima	Manual/Utility ectrical Service Caracter: Single Phase Illation Information Information Installing License No. (if the Installation Daldress: Inone: Agency Who Will	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Dutdoor Existing Electrice Character' Contractor' Approxima Mailing Ad City: Daytime Ph	Manual/Utility ectrical Service Caracter: Single Phase Illation Information Information Installing License No. (if the Installation Daldress: Inone: Agency Who Will	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe
Outdoor Existing Electrice Character's Approxima Adailing Adaity: Daytime Presson or Approxima	Manual/Utility ectrical Service Caracter: Single Phase Illation Information Information Installing License No. (if the Installation Daldress: Inone: Agency Who Will	Accessible Capacity: Lase Three I mation/Har lg: Lapplicable): Lte: Fax:	& Lock Amperes Phase rdware ar State:	Voltage:Zip CodZip Cod	Compliar	Location - 1CE	(descr	ibe

ISSUED BY T. R. Voss
NAME OF OFFICER President & CEO TITLE St. Louis, Missouri
ADDRESS

PSCMO III C	C., IA. ST. C. C. SCHEDULE	NO 1	2nd Revi	sed SH (EET NO . 15
APPLYING TO	CANCELLING SCHEDULE	MISSOURI SER	1st Revi	Sea Sn	EET NO15
INTERCO		•	MENT FOR NET MET OR LESS – (CONTINU		S WITH
Code (NESC) Underwriters System type, t proposed installockable, visit the Customer- device, access	National Electric Co Laboratories (UL) requires requirements inclallation also complies ble disconnect device, and Generator's meter.	ode (NEC), Institu uirements for elect ude, but are not lin with all applicabl accessible at all tin The System is only the interconnection	complies with all applite of Electrical and Electrical equipment and the mited to, UL 1741, IEEI le local electrical codes nes to Company personny required to include on equipment is equipped meet this requirement.	ectronics Engineers ir installation. As a E 929-2000 or IEEE a. The proposed S nel located within those lockable, visible	(IEEE) and applicable to E 1547. The system has a ne vicinity of e disconnect
overvoltage, synchronization that prevents to operating norm through energy backup source not energized Signed (Install	undervoltage, overfree on to Company's election the generator from continually. If the proposed y storage or back-up go that prevents any back or not operating norma	quency, underfrequency, underfrequency, underfrequency of supply possible states of the properties of power to Cally.	oning controls to preve uency, and overcurrent proposed System does ower when Company's el to provide uninterruptil osed System includes a p Company's electrical syst	t, and to provide have an anti-island lectric system is not ole power to critical parallel blocking schem when the electrical	for System ling function energized or loads, either neme for this
Name (Print):					
In addition to understands and	peration/Disconnection Company, at any time system is adversely affy immediately discon	any's other applicing specific terms a n n, in the reasonable ecting safety, power and lock-our merator shall permit	exercise of its judgment er quality or reliability of the Customer-Genera Company's employees	t, that operation of the company's electronic tor's System from	ne Customer- rical system, Company's
Liability insur greater than 1 provides for a arising out of	0 kW, the Customer-Coverage of all risk of	Generator agrees to fliability for person tion of the Custom	tors when the generator ocarry no less than \$10 and injuries (including er-Generator's System.	0,000 of liability in death) and damage	surance that to property
The Customer and inspect, a	and shall be fully resp	onsible for the Ci	tor's cost and expense, ustomer-Generator's Systempany's Interconnection	stem. The Custom	er-Generator
* Indicates Ch	ange				
P.S.C. Mo. DATE OF I	SSUE December	21, 2007	DATE EFFECTIVE	January 1,	2008
					
ISSUED BY	r. R. Voss NAME OF OFFICER	rresic	lent & CEO TITLE	St. Louis,	RESS

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS—(CONTINUED) are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company's system in first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a not-to-exceed costs statement for interconnection with Company based upon the plans and specifications provided by the Customer-Generator to Company. * 4) Energy Pricing and Billing Each billing period, Company shall measure the net electricid energy produced or consumed and bill the Customer-Generator is company, Company's bill will reflect the net electricity supplied by the Customer-Generator is company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification. b) If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company is accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.H.I. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Company, and shootinue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, to Customer-Generator and the party and the stability of the Customer-Generator's System from parallel operation with Company's system. Eithery may be made the par	P. S. C. MO., ILL. C. C.	, IA. ST. C. C. SCHEDULE NO1		1st Revised	SHEET NO.	16
INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS - (CONTINUED) are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a not-to-exceed costs statement for interconnection with Company based upon the plans and specifications provided by the Customer-Generator to Company. * 4) Energy Pricing and Billing Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows: a) If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.II.1. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Comp					SHEET NO.	16
are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a not-to-exceed costs statement for interconnection with Company based upon the plans and specifications provided by the Customer-Generator to Company. * 4) Energy Pricing and Billing Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows: a) If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.II.1. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Company, and shoottinue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the price of the company's system. Eith party may terminate this Agreement by giving the other party at least thirty (30) days prior written ontice that tother party is in default of any of the terms and conditions of this Agreement, so long as the notice basis for termination, and there is an	PPLYING TO	MISSOUR	I SERVICE	AREA		
any necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a not-to-exceed costs statement for interconnection with Company based upon the plans and specifications provided by the Customer-Generator to Company. * 4) Energy Pricing and Billing Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator to Company, Company's bill will network to the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.II.1. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Company, and she continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, to Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days pri written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreeme completely disconnect the Customer-Generator system from parallel operation with Company's system. Eith party	are the reasonab	CAPACITY OF 10 ole costs incurred by Company for	or: (1) addition	S – (CONTINUED) al tests or analyses of the el	fects of the operati	ion
Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows: a) If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification. b) If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.II.1. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Company, and she continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, to Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days privation notice. In such event, the Customer-Generator's System from parallel operation with Company's system. Eith party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that to other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies to basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated any time by mutual agreement of the Customer-Generator and Company. This agreement may also be terminated by approval of the Commission, if there is a change in statute that is determined to be applicable to this contra and necessitates its termination. * 6) Transfer of Ownership If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Custom	any necessary conecessary to pershall only inclusive providing service Company's starting interconnected anot-to-exceed control of the contro	ontrols. These Interconnection of the control of the costs, or corresponding to the Customer-Generator solution desired cost of service policies is with Company's system. Upon resists statement for interconnections.	Costs must be reached the Customerge costs, which lely as a consurum effect at the request, Compation with Com	related to the installation of Generator's System with C would not have been incu- mer of electric energy from time the Customer-General any shall provide the Custom	the physical facilit ompany's system a rred by Company Company pursuant ator's System is fimer-Generator with	ties and in t to irst h a
Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Non-Time-Differentiated Energy Rates contained in Company's Schedule 1 – Electric Power Purchases, Section A.II.1. 5) Terms and Termination Rights This Agreement becomes effective when signed by both the Customer-Generator and Company, and shoontinue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, to Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days priwritten notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreeme completely disconnect the Customer-Generator's System from parallel operation with Company's system. Eith party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that to other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies to basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated any time by mutual agreement of the Customer-Generator and Company. This agreement may also be terminated by approval of the Commission, if there is a change in statute that is determined to be applicable to this contral and necessitates its termination. * 6) Transfer of Ownership If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existi	Each billing per Customer-Gene a)	eriod, Company shall measure rator as follows: If the electricity supplied by Generator to Company, Company	Company exce	eeds the electricity supplie flect the net electricity supp	ed by the Custom	ner-
This Agreement becomes effective when signed by both the Customer-Generator and Company, and she continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, to Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days pri written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreeme completely disconnect the Customer-Generator's System from parallel operation with Company's system. Eith party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that to other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies to basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated any time by mutual agreement of the Customer-Generator and Company. This agreement may also be terminate by approval of the Commission, if there is a change in statute that is determined to be applicable to this contral and necessitates its termination. * 6) Transfer of Ownership If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the customer-Generator's System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/Agreement will only	b)	If the electricity supplied by C Generator to Company, Compar Company in accordance with	ompany is less ny's bill will in n the Non-Tir	than the electricity supplications that the thickness that the net end of the net end. The thickness that the net end of the net end of the thickness that the net end of t	lectricity received	by
If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/Agreement will only	This Agreemer continue in effective continue in effective continue in effective customer-Gene written notice. Completely discomparty may terms other party is in basis for terminal any time by multiput by approval of	at becomes effective when signed until terminated. After fulfil rator may terminate this Agreem In such event, the Customer-Generator's inate this Agreement by giving the default of any of the terms and lation, and there is an opportunitual agreement of the Customer-the Commission, if there is a ch	Ilment of any and the tent at any time tent at any time tent at any time tent and the tent and tent an	applicable initial tariff or a by giving Company at leas o later than the date of tern parallel operation with Corat least thirty (30) days prious this Agreement, so long as lefault. This Agreement matcompany. This agreement	rate schedule term st thirty (30) days mination of Agreer mpany's system. Er written notice that the notice specifie y also be terminat may also be termin	n, the prior ment Either at the es the ted at tated
* Indicates Change	If operational of Generator, a ne control of the e before the Cust The person or Application/Ag	control of the Customer-General Application/Agreement must existing Customer-Generator Systems. Generator anticipates transpersons taking over operation reement, and must receive authors.	be completed lostem. Compansfer of operational control of rization from C	by the person or persons ta by shall be notified no less nal control of the Custome Customer-Generator's Syst Company, before the existing	king over operatio than thirty (30) da r-Generator's Syste tem must file a n g Customer-Genera	onal lays em. new ator
	* Indicates Cha	nge				

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDULE I	NO1	1st Revised	SHEET NO17
DIVING TO	CANCELLING SCHEDULE		Original	SHEET NO17
PPLYING TO		MISSOURI SERV	ICE AREA	
INTERC			ENT FOR NET METERING S LESS – (CONTINUED)	YSTEMS WITH
of the existin and agrees to D and F of t Customer-Genew Applicate the Applicate Company with the new Custis authorized If any change or significant a new Application.	g Customer-Generator System. If no changes are his Application/Agreeme enerator System, Companytion/Agreement, and no coll then complete section Getomer-Generator, thereby to operate the existing Ces are planned to be made thy alter that System's out	stem completely under the being made to the continuous made to the existing Customer-Generator to the existing Customer Custome	the new person or persons havinderstand the provisions of this Ap Customer-Generator's System, concequirement. If no changes are burges or fees for this transfer. Concew Customer-Generator has sat roposed to the existing Customer of the completed Application/Ag Customer-Generator that the new System in parallel with Companitomer-Generator System that in a then the Customer-Generator shallower-Generator System and a	opplication/Agreement ompleting sections A, eing proposed to the apany will review the isfactorily completed er-Generator System. Greement back to Customer-Generator y's electrical system. In yway may degrade I submit to Company
If any disagrange of the commission complaints a	otiations between them, by either party, through a re described in 4 CSR 24 I electric power supplier	the disagreements in informal or forma 0-2.070. The comp	and Company arise that cannot may be brought to the Miss I complaint. Procedures for filing claint procedures described in 4 C t they are regulated by the Mis	ouri Public Service and processing these CSR 240-2.070 apply
IEEE 1547 Generator munit automat two (2) secon from Compa to cease to expend the content of the company's solution of the com	ust, at least once every your cally ceases to energize ands of being disconnected my's electrical system at the energize the output shall use tests and, upon request enerator is unable to proper enerator by mail that Cust request to provide to Contact, the Customer-Generator ystem. If the Customer-Generator is net metering une enerator's System from	ear, conduct a test to the output (interconnection of from Company's earlier visible disconnection of the visible disconnection of the company, shall wide a copy of the comer-Generator has ampany, the results of or shall immediately Generator does not prompany or the result is not functioning Company's system by the Custor	ction related protective function confirm that the Customer-Generation equipment output voltage electrical system. Disconnecting the switch and measuring the time are Customer-Generator shall main provide a copy of the test result test results upon request, Compathirty (30) days from the date the fatest. If the Customer-Generaty disconnect the Customer-Generaty disconnect the Customer-Generator disconnective fatest to Compatitude of the test provided to Compatitude of the test provided to Compatitude of the Customer-Generator's Statest Customer-Generator until the Customer-Generator until	erator's net metering agoes to zero) within the net metering unit required for the unit ntain a record of the seto Company. If the pany shall notify the customer-Generator tor's equipment ever erator's System from any within thirty (30) apany show that the diately disconnect the System shall not be
I have read Application/		ept the provisions	of Section D, subsections 1	through 8 of this
Signed (Cu *Indicates Cl	ustomer-Generator):		Date:	

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDUI	E NO1	lst Revis	sed SHEET	NO. <u>18</u>
CANCELLING SCHEDU	.E NO. 1	Original	SHEET	NO. 18
APPLYING TO		SERVICE AREA		

INTERCONNECTION APPL				<u>with</u>
CAPA	CITY OF 100	<u>kW OR LESS – (CONTINUE</u>	<u>(D)</u>	
E. Electrical Inspection				
The Customer-Generator System re	ferenced above	e satisfies all requirements note	d in Section C.	
Inspector Name (print): Inspector Certification: I am a Lie		er in Missouri or I am a L	icensed Electrician in	ı Missouri
License No. Signed (Inspector):		Date:		ļ
Signed (Hispector).		Date.		
F. Customer-Generator Acl	knowledgem	ent		
I am aware of the Customer-Ger	erator System	installed on my premises an	d I have been given	warranty
information and/or an operationa				
Company's parallel generation tar familiar with the operation of the C			connection requireme	nts. I am
lammar with the operation of the C	ustomer-dener	ator System.		
* I agree to abide by the terms of th	is Application/A	Agreement and I agree to oper	ate and maintain the	Customer-
Generator System in accordance	with the manu	ufacturer's recommended prac	tices, the provisions	of IEEE
Standard 1547 and the Company's the Customer-Generator System i	interconnectio	n standards. If, at any time an	d for any reason, I be	bances on
Company's electrical system, I s				
Company's electrical system unt	il the Custome	er-Generator System is opera	ating normally after	repair or
inspection. Further, I agree to n	otify Company	no less than thirty (30) day	s prior to modificat	ion of the
components or design of the Custo System's output characteristics. I	mer-Generator	System that in any way may debat any such madifications with	egrade or significantly	y alter that
Application/Agreement to Compar		mat any such mounteations w	in require submission	of a new
I agree not to operate the Custom				
Application/Agreement Signed (Customer-Generator):			•	Company.
Signed (Customer-Generator).		Datc.		
G. Application Approval (c	ompleted by	Company)		
Company does not, by approval of	this Applicatio	n/Agreement, assume any resp		
to property or physical injury to	persons due	to malfunction of the Custor	ner-Generator's Syste	em or the
Customer-Generator's negligence. This Application is approved by C	omnany on this	day of (mont	th) (vear)	
Company Representative Na:				
Company Representative Na.	те (рите)		<u></u>	
Signed Company Representative: _				
1				
1				
4				
*Indicates Change				
Filed Pursuant to the Order of th	ne Mo. P.S.C.	in Case No. EO-2006-0497		· ———
			T	0007
P.S.C. Mo. DATE OF ISSUE July 3	30, 2007	DATE EFFECTIVE	August 29,	2007
ISSUED BY T. R. Voss	Pr	resident & CEO	St. Louis, M	
NAME OF OFFICER		TITLE	ADDRE	.55